

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	44	--	--	676	474	39	37	1,143	54	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	282	0	30	31	-20	--	22	69	41	191
Pentanes Plus	33	0	--	0	0	--	-2	5	1	28
Liquefied Petroleum Gases	249	--	30	31	-20	--	24	64	40	163
Ethane/Ethylene	87	--	1	--	-92	--	0	--	--	-4
Propane/Propylene	111	--	36	25	73	--	36	--	34	175
Normal Butane/Butylene	37	--	-5	3	0	--	-11	55	6	-15
Isobutane/Isobutylene	14	--	-2	3	0	--	-1	9	0	6
Other Liquids	--	25	--	466	1,649	399	-79	2,608	66	-56
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	25	--	22	313	-13	-2	346	2	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	25	--	22	313	-18	-2	342	1	0
Fuel Ethanol	--	21	--	2	309	-5	-7	333	1	0
Renewable Fuels Except Fuel Ethanol	--	4	--	19	4	-13	6	9	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	15	7	--	1	22	55	-56
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	429	1,330	412	-78	2,239	9	0
Reformulated	--	--	--	154	269	152	-9	583	0	0
Conventional	--	0	--	275	1,061	260	-69	1,656	9	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,843	372	1,700	-395	32	--	121	5,368
Finished Motor Gasoline	--	--	3,160	99	395	-407	-18	--	1	3,263
Reformulated	--	--	1,296	--	--	-126	0	--	--	1,169
Conventional	--	--	1,864	99	395	-281	-18	--	1	2,094
Finished Aviation Gasoline	--	--	--	0	30	--	-1	--	--	31
Kerosene-Type Jet Fuel	--	--	94	40	417	--	-39	--	0	590
Kerosene	--	--	3	24	--	--	8	--	5	15
Distillate Fuel Oil ⁶	--	--	370	92	834	13	101	--	41	1,167
15 ppm sulfur and under ⁷	--	--	325	73	749	13	58	--	33	1,069
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	6	1	12	--	30	--	8	-20
Greater than 500 ppm sulfur	--	--	40	18	74	--	13	--	0	118
Residual Fuel Oil ⁸	--	--	55	71	--	--	8	--	44	74
Less than 0.31 percent sulfur	--	--	15	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	18	--	--	17	--	NA	NA
Greater than 1.00 percent sulfur	--	--	35	53	--	--	-9	--	NA	NA
Petrochemical Feedstocks	--	--	3	0	0	--	-1	--	--	4
Naphtha for Petro. Feed. Use	--	--	3	0	--	--	-1	--	--	4
Other Oils for Petro. Feed. Use	--	--	--	0	0	--	--	--	--	0
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	11	5	19	--	3	--	5	26
Waxes	--	--	0	3	--	--	1	--	2	1
Petroleum Coke	--	--	36	15	--	--	--	--	17	34
Marketable	--	--	14	15	--	--	--	--	17	12
Catalyst	--	--	22	--	--	--	--	--	--	22
Asphalt and Road Oil	--	--	65	22	6	--	-29	--	5	117
Still Gas	--	--	42	--	--	--	--	--	--	42
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	326	25	3,874	1,545	3,803	43	11	3,820	282	5,503

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.